



Large-scale CCS deployment requirements

Insights from Shell's activities

CO₂ Capture and Storage, Regional
Awareness Raising Workshop
Middle-East Technical University,
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WHY CCS WILL (NEED TO) HAPPEN ...

- Significant rise in energy consumption expected
■
- Dominance of fossil fuels in the mix for decades
■
- World agreed to limit global warming to 2° C
■
- This requires almost full decarbonisation of power, and to less extent industry, by 2050
■
- CCS is only technology that can cut CO₂ emissions from large-scale fossil fuel use, without CCS the cost to halve emissions by 2050 will be 70% higher (IEA)
↓
- Several nations develop emissions regulations and some lead in demonstration/deployment of CCS



Illustration of scale of ambition: European Commission roadmap to a competitive low carbon economy in 2050

Europe 2020 Strategy:

- 20% reduction in GHG emissions
- Increasing the share of renewables in the energy mix to 20%
- Achieving a 20% Energy Efficiency Target by 2020.

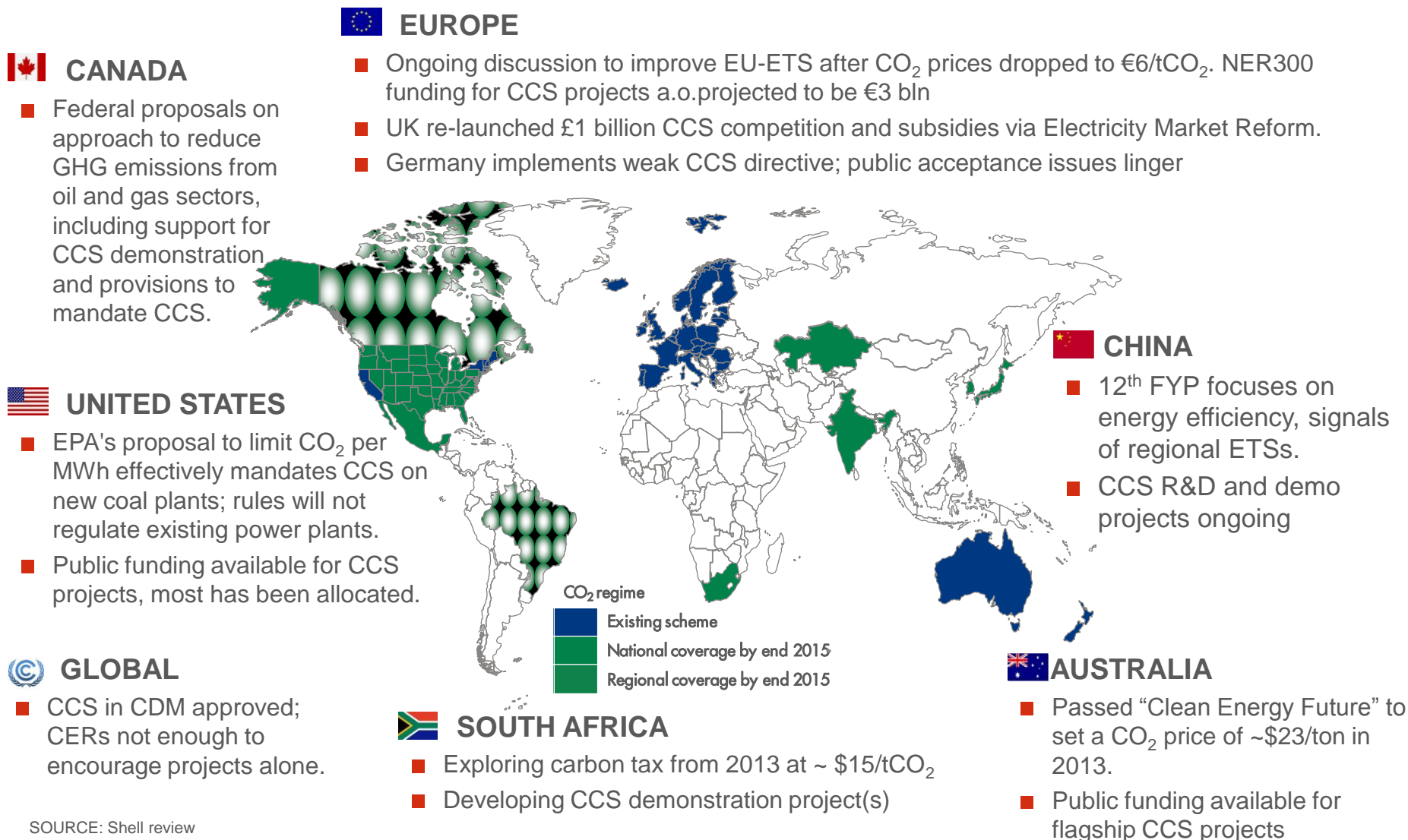
➤ Transition to a competitive low carbon economy means that the EU should prepare for reductions in its domestic* emissions by **80% by 2050** compared to 1990.

Example
analysis of
reductions
required:

| GHG reductions cf 1990 | 2030 | 2050 |
|------------------------------|--------------|--------------|
| Power (CO ₂) | -54% to -68% | -93% to -99% |
| Industry (CO ₂) | -34% to -40% | -83% to -87% |
| Transport (CO ₂) | +20% to -9% | -54% to -67% |

http://ec.europa.eu/clima/policies/roadmap/index_en.htm

CCS funding is available and CO₂ policy is progressing but implied pricing is generally too low for sustainable CCS



SOURCE: Shell review

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CCS PROJECTS IN OPERATION GLOBALLY



- There are eight large scale integrated CCS projects in operation globally today.
- Sleipner and Snøhvit (Norway) and In Salah (Algeria) projects involve CCS as the CO₂ content of the extracted natural gas is too high to sell the gas.
- 5 operating CO₂-EOR projects in N.America, using industrial CO₂;
 - Weyburn-Midale, Canada
 - Rangely project, Colorado
 - Enid fertiliser, Oklahoma
 - Salt Creek, Wyoming
 - Sharon Ridge, Texas
- The number of projects involving CO₂ from non-natural gas sources is rising.



Global map of large-scale integrated projects

| CAPTURE FACILITY | STORAGE TYPE |
|-------------------------------------|---|
| ● Power generation | △ Geological |
| ● Natural gas processing | ○ Beneficial reuse |
| ● Coal to liquids | □ Geological and/or beneficial reuse |
| ● Coal gasification | ☆ To be determined (TBD) or undisclosed |
| ● Oil refining | |
| ● Fertiliser production | |
| ● Aluminium, steel, cement or paper | |
| ● Various | |

Active or planned large-scale integrated projects by capture facility, storage type and region. (Source GCCSI)

SHELL'S RESPONSE TO THE CO₂ CHALLENGE



Supplying More Natural Gas



Supplying More Biofuels



Progressing CCS



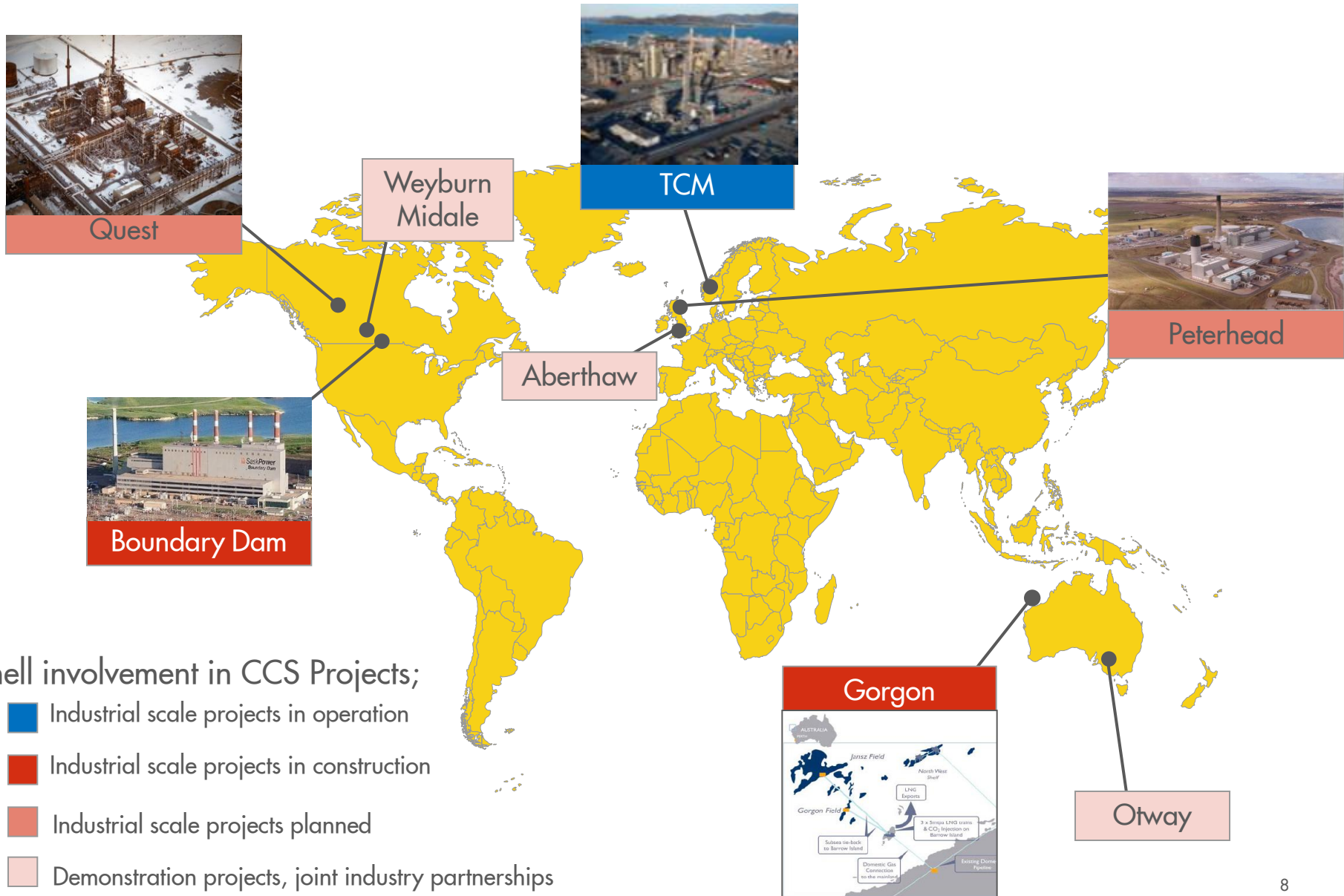
Energy Efficiency In Our Operations

NATURAL GAS – FAST AND LOW-COST DECARBONISATION

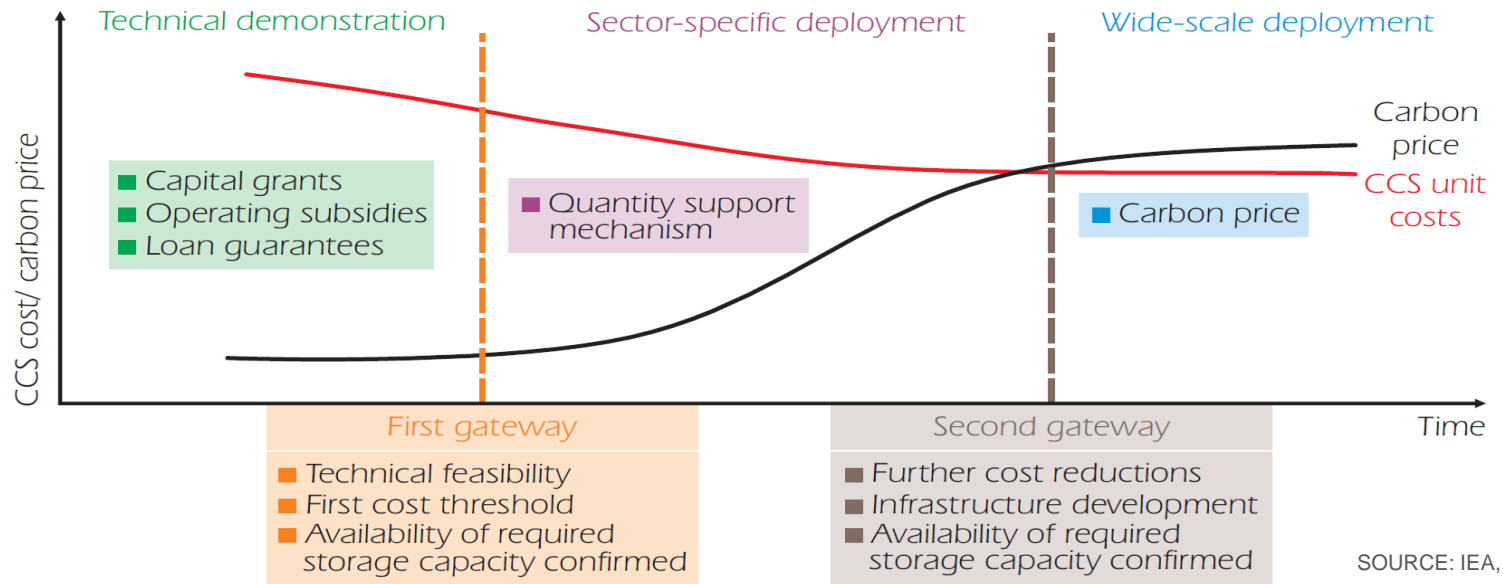
- One third of energy CO₂ emissions come from electricity generation
- Replacing coal-fired power with natural gas will cut greenhouse gas emissions now
- Together with carbon capture and storage (CCS), natural gas can play a significant role in the low CO₂ energy system beyond 2030
- Natural gas will complement the intermittency of renewables



CCS PROJECTS: PORTFOLIO APPROACH



ROAD TO COMMERCIAL DEPLOYMENT OF CCS



- Commercial gap to market driven CCS needs to be closed; higher price on CO₂, lower cost of CCS
- Two phases of demonstration expected to be required before commercial deployment 2030+
- Each phase will require its own support mechanisms

CCS IN THE CLEAN DEVELOPMENT MECHANISM

Issue: absence of market mechanisms and CO₂ price in emerging economies may limit CCS project opportunities

Recommendation

- Establishment of **Emissions Trading Schemes** which create demand for CO₂ reduction and a price for CO₂ to fund CCS projects, including in developing countries
- **Clean Development Mechanism (CDM)** is the principal offset mechanism that funds CO₂ reduction projects in emerging economies and developing countries
- The **Durban UNFCCC COP 17** delivered a number of outcomes including the adoption of procedures to allow CCS projects in the CDM
- Inclusion in the CDM ensures that CCS is recognised in future UNFCCC measures and policies



CO₂-EOR – TAKING A GAME WE KNOW INTO THE FUTURE

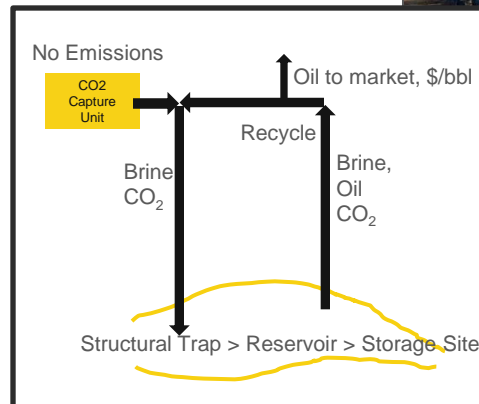
- Proven Technology
 - 30+ years experience
- Difference for the Future:
 - CO₂ from industry
 - CCS support/integration
- Next Wave
 - Cost reductions
 - Recovery improvements
 - Maximise CO₂ sequestration
 - Source to sink infrastructure
- CO₂ EOR = storage ; pursue where possible



European Energy Forum



CO₂-EOR Operations Texas, USA



ADDRESS PUBLIC AWARENESS AND SUPPORT FOR CCS



Issue:

There is public concern about industrial developments in general, public awareness of CCS is generally low and it's role is not understood. There are concerns amongst local communities about the safety of CCS projects

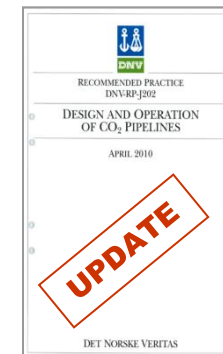
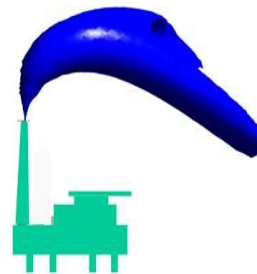
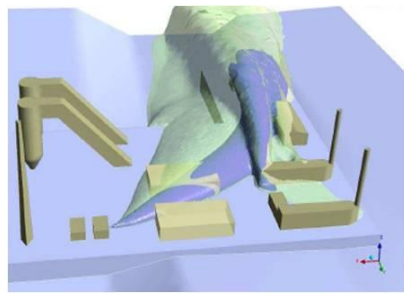
Recommendation

- Active engagement is key to building public understanding of the need for CCS
- Research shows governments need to communicate more about their energy choices and where CCS fits, before projects start.
- CCS projects have a key role to demonstrate safe and responsible CCS operations

ADDRESSING SAFETY STANDARDS & PUBLIC CONCERN

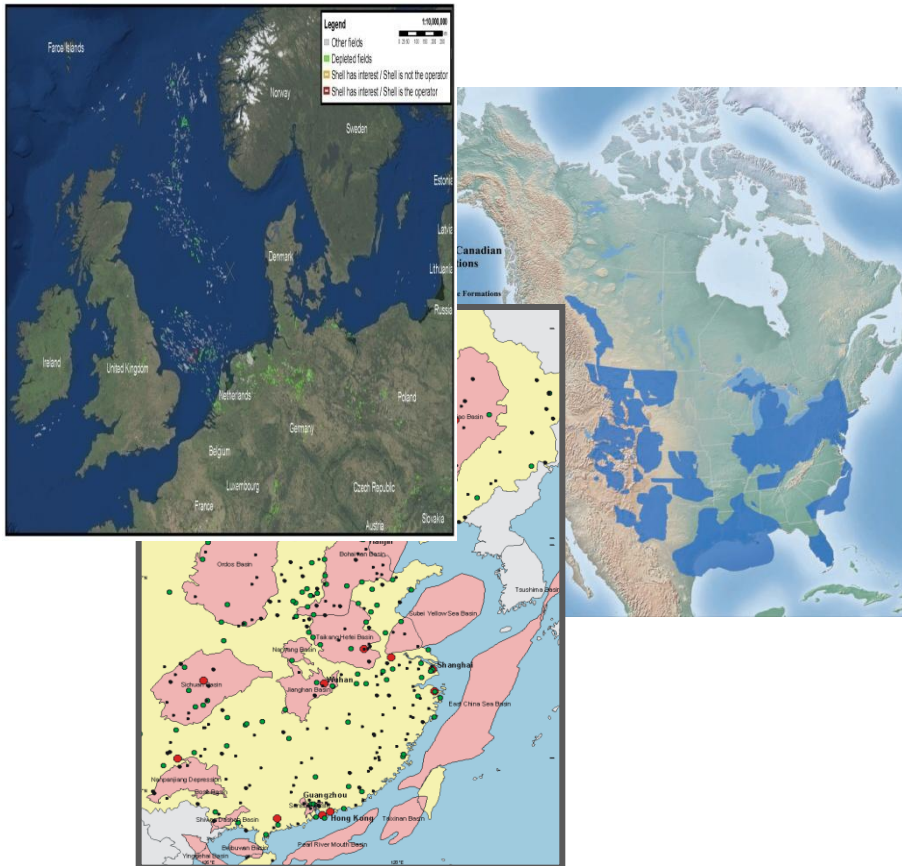
Shell CO₂ Release Project 2008 – 2011 – SpadeAdams

- Gathered data on the release and dispersion of dense phase CO₂ to evaluate and validate dispersion models
- Studied impact of releasing CO₂ in confined spaces
- Investigated emergency response systems (e.g. detection and water deluge)
- Obtained data to study CO₂ concentration, temperature and visible vapour cloud
- Provided informative demonstrations for stakeholders and input for future test programs and CO2PIPETRANS JIP

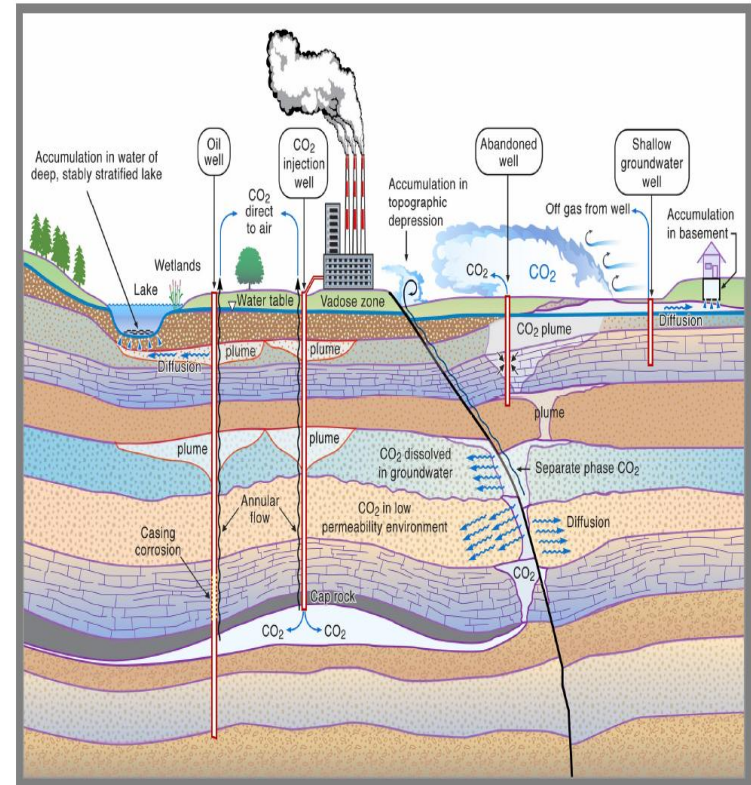


IDENTIFY THE STORAGE SPACE

- Sufficient data on depleted/abandoned oil & gas fields exists, initiatives are underway to provide useful data on suitable deep saline formations



- Detailed studies will be required to determine suitability of specific reservoirs for CO₂ storage; *capacity, injectivity, and containment*



CCS DEPLOYMENT - STATE OF PLAY

- Deployment rates for large-scale integrated projects are off-pace
- We are not seeing the necessary rate of investment into full-scale demos
- The business case for deployment beyond demonstration is lacking

**Global efforts ≠ significant emission reduction
ambitions associated with CCS**

DELIVERING CCS – 10 STEPS TO GET BACK ON TRACK

- More speed is required
- Demonstration projects need to be established quickly and properly funded.
- Infrastructure planning needs to take place now.
- Build on proven CO₂-EOR industry.
- Agree fit-for-purpose CCS standards, for example on MMV.
- Enable deployment in emerging economies.
- Continue reduction of CCS costs.
- Continue to address public concerns.



SUPPORTIVE POLICIES ENABLE PROGRESS

- Policies to reduce CO₂ emissions should be outcome based
- Support needed to push CCS through the demonstration phase
- Policies that support a robust CO₂ price will drive a faster and smoother transition to a low carbon economy
- Action required now for infrastructure planning and the management of liabilities.
- Closer links between governments can accelerate progress



